

## CITY OF LODI

## **COUNCIL COMMUNICATION**

**AGENDA TITLE:** 

Exhibit C. Revision 3, Individual Customer Commitment and Contribution, to Contract

96-SNR-00110, Agreement for the Funding of Operation and Maintenance for Central Valley

Project Facilities and Amendment 2 to the Agreement (\$115,668.77)

**MEETING DATE:** 

May 17, 2000

PREPARED BY:

Electric Utility Director

RECOMMENDED ACTION:

That the City Council authorize the City Manager to execute Exhibit C, Revision 3, Individual Customer Commitment and Contribution, to Contract 96-SNR-00110, Agreement for the Funding of Operation and Maintenance for Central Valley Project Facilities and Amendment 2 to the Agreement with Western Area Power Administration (\$115,668.77)

BACKGROUND INFORMATION:

Customers such as the City of Lodi participate in a program to assure a predictable flow of funds for operation and maintenance of Central Valley Project (CVP) power facilities. Funds advanced are subsequently credited against CVP power bills with little or no net impact on the City's Bulk

Purchase Power costs.

FUNDING:

Not applicable

Alan N. Vallow Electric Utility Director

PREPARED BY:

John Stone, Manager, Business Planning and Marketing

ANV/JS/tI

C:

City Attorney

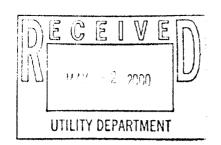
APPROVED: H. Dixon Flynn - City Manager



## Department of Energy

Western Area Power Administration Sierra Nevada Customer Service Region 114 Parkshore Drive Folsom, California 95630-4710

APR 28 2000



Mr. Alan N. Vallow Electric Utility Director City of Lodi 1331 South Ham Lane Lodi, CA 95242

Dear Mr. Vallow:

Enclosed for your signature are three copies of Exhibit C, Revision 3, Individual Customer Commitment and Contribution, to Contract 96-SNR-00110, Agreement for the Funding of Operation and Maintenance for Central Valley Project Power Facilities and Amendment 2 to the Agreement. Amendment 2 modifies Section 13 of the Agreement to allow the Governance Board to approve assignment or transfer of interest in the Agreement to another party.

Exhibit C, Revision 3, establishes your 1/12 contribution commitment for fiscal years (FY) 2003 and 2004 as defined in Section 5.4 of the Agreement. It also establishes your fair-share funding level for FY 2003. To insure adequate funding for the FY 2003 Plan, we recommend that you commit to the suggested amount shown in the enclosed example of Exhibit C. The suggested amount of your fair-share contribution is based on your Contract Rate of Delivery as of January 3, 2000. We have also enclosed a spreadsheet that shows dollar estimates for customers participating in the funding.

To establish your 1/12 contribution commitment and your fair-share commitment for FY 2003, and approve Amendment 2, please do the following:

- Enter the dollar amount of the contribution you agree to make for FY 2003 in column 5 of all three copies of Exhibit C.
- Sign and date all three signature pages of the exhibit revision.
- Sign all three original signature pages of Amendment 2.
- Return all originals to Peggy Muir, N6205, at this office by July 14, 2000.

If you have any questions, please contact Vicki Page at (916) 353-4561.

Sincerely,

Regional Manager

4 Enclosures
Exhibit C, Revision 3 (3)
Amendment 2 (3)
Example Exhibit C
Spreadsheet

## UNITED STATES

DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION
SIERRA NEVADA CUSTOMER SERVICE REGION
CENTRAL VALLEY PROJECT, CALIFORNIA

AND

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION
MID-PACIFIC REGION

AND

CENTRAL VALLEY PROJECT
CUSTOMERS

AMENDMENT NO. 2 TO THE
AGREEMENT FOR THE FUNDING OF POWER OPERATION AND MAINTENANCE FOR
CENTRAL VALLEY PROJECT POWER FACILITIES

# UNITED STATES DEPARTMENT OF ENERGY WESTERN AREA POWER ADMINISTRATION SIERRA NEVADA CUSTOMER SERVICE REGION CENTRAL VALLEY PROJECT, CALIFORNIA AND UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF RECLAMATION

BUREAU OF RECLAMATION

MID-PACIFIC REGION

AND

CENTRAL VALLEY PROJECT CUSTOMERS

# AMENDMENT NO. 2 TO THE AGREEMENT FOR THE FUNDING OF POWER OPERATION AND MAINTENANCE FOR CENTRAL VALLEY PROJECT POWER FACILITIES

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1	UNITED STATES
2	DEPARTMENT OF ENERGY WESTERN AREA POWER ADMINISTRATION
_	SIERRA NEVADA CUSTOMER SERVICE REGION
3	CENTRAL VALLEY PROJECT, CALIFORNIA
.	AND UNITED STATES
4	DEPARTMENT OF THE INTERIOR
5	BUREAU OF RECLAMATION
-'	MID-PACIFIC REGION
6	AND
	CENTRAL VALLEY PROJECT
7	CUSTOMERS
	AMENDMENT NO. 2 TO THE
8	AMENDMENT NO. 2 TO THE AGREEMENT FOR THE FUNDING OF POWER OPERATION AND MAINTENANCE FOR
9	CENTRAL VALLEY PROJECT POWER FACILITIES
10	
	DDEAMDLE. This Amendment to Contract No. 06 CND 00110 (Drimery
11	1. PREAMBLE: This Amendment to Contract No. 96-SNR-00110 (Primary
12	Agreement) is made theday of, 2000 between the UNITED
-	
13	STATES OF AMERICA (United States), acting by and through the Administrator,
	Western Area Power Administration (Western), Department of Energy, represented by
14	western Alea Fower Administration (western), Department of Energy, represented by
15	the Regional Manager, Sierra Nevada Customer Service Region (SNR), the officer
16	executing this Agreement, or a duly appointed successor, and (ii) acting by and through
17	the Commissioner, Bureau of Reclamation (Reclamation), Department of the Interior,
17	the Commissioner, Bureau of Reclamation (Reclamation), Department of the Interior,
18	represented by the Regional Director, Mid-Pacific Region; and the Central Valley Project
19	(CVP) preference power customers set forth in Exhibit A of the Primary Agreement.
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21	2. RECITALS:
22	2.1 Western, Reclamation, and the CVP preference power customers entered into the
23	Primary Agreement on November 12, 1997.
	Timal y regionment on riovolitos. 12, 1777.
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2.2	The Parties have determined that Section 13 of the Primary Agreement	is
	administratively burdensome and desires to modify it.	

- . AGREEMENT: The Parties agree to the terms and conditions set forth herein.
- 4. TERM OF AMENDMENT: This Amendment shall become effective upon execution and shall remain in effect concurrently with the Primary Agreement.
- 5. **DEFINITION OF TERMS:** Section 13 of the Primary Agreement is hereby deleted, and the following substituted therefor:
  - \*13. SUCCESSORS AND ASSIGNS: This Agreement shall inure to the benefit of and be binding upon the Parties hereto and their respective successors. No Party shall assign its interest in this Agreement, in whole or in part, without the prior written consent of the Governance Board. In no event, shall any Party assign this Agreement to any Party that is not financially responsible or which cannot perform its obligations pursuant to this Agreement, nor shall any Party assign this Agreement on any terms at variance from those set forth in this Agreement. No permitted assignment or transfer shall change the duties of the Parties, or impair the chances of obtaining performance under this Agreement, except to the extent set forth in such permitted assignment and approved in writing by the Governance Board."
- 6. PRIMARY AGREEMENT TO REMAIN IN EFFECT: Except as expressly modified by this Amendment, said Primary Agreement shall remain in full force and effect; and

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l	this Amendment shall be subject to all provi	sions of the I	Primary Agreement, except as herein
2	amended.		
3			
4	IN WITNESS WHEREOF, the Par	ties have cau	used this Amendment to be executed the
5	day and year first above written. The signat	ories hereto	represent that they have been
6	appropriately authorized to enter into this A	mendment or	n behalf of the Party for whom they sign.
7			÷ .
8		WESTERN	AREA POWER ADMINISTRATION
9		Ву:	
10		Title:	Regional Manager
11		Address:	114 Parkshore Drive
12			Folsom, CA 95630-4710
13			
14		BUREAU (	OF RECLAMATION
15		Ву:	
16		Title:	Regional Director
17		Address:	Mid-Pacific Region
18		·	2800 Cottage Way
19			Sacramento, CA 95825
20			
21			
22			
23			·
24			

1	IN WITNESS WHEREC	<b>OF</b> , the Parties have caused this Amendment to be executed the
2	day and year first above written.	The signatories hereto represent that they have been
3	appropriately authorized to enter i	into this Amendment on behalf of the Party for whom they sign.
4		
5		CITY OF LODI
6		
7		By:  H. DIXON FLYNN
8	Attest:	Title: <u>CITY MANAGER</u>
9	By:	Address: PO BOX 3006
10	Title: CITY CLERK	LODI CA 95241
11		
12	APPROVED AS TO FORM:	
13	RANDALL A. HAYS, SITY ATTORI	NEV
14	RANDALL A. HAIS, ETT ATTOM	NE 1
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# Exhibit C (Individual Customer Commitment and Contribution)

- 1. This Exhibit C, Revision 3, to be effective under and as a part of Contract No. 96-SNR-00110 (hereinafter called the Agreement) shall become effective upon execution, and shall remain in effect until either superseded by a revised Exhibit C or upon termination of the Agreement.
- 2. The City of Lodi agrees to make a Contribution pursuant to Section 8 of the Agreement for the Fiscal Year and in the amount specified in Section 3 below. The minimum Contribution commitment level required to qualify as a Contributor pursuant to Section 5.4 of the Agreement is indicated in Column 2 of the table shown in Section 3 below.
- 3. Please specify the Contribution commitment level(s) in the appropriate row(s) for the applicable FY(s).

Column 1	Column 2	Column 3	Column 4	Column 5
FY	Section 5.4 Qualifying Amount in Dollars	Revision No. 1 Contribution Commitment Level Amount in Dollars	Revision No. 2 Contribution Commitment Level Amount in Dollars	Revision No. 3 Contribution Commitment Level Amount in Dollars
2001	9,903.56	9,903.56	9,903.56	9,903.56
2002	9,903.56	9,903.56	20,000.00	20,000.00
2003	28,530.62	N/A	N/A	115,668.77
2004	29,758.93	N/A	N/A	

Qualifying Amounts and Contributions Commitment amounts, if any, are not shown for fiscal years prior to fiscal year 2001 in the above table. For that information refer to an earlier revision of Exhibit C.

The signature below commits the Customer named to make Contributions, for the specified Fiscal Year(s), up to but not greater than the level indicated in the latest revision of the Contribution commitment level for a specific FY.

City of Lodi

Date of Execution:	By: H. DIXON FLYNN	
ATTEST:	Title: CITY MANAGER	
	Address: PO BOX 3006	· <del></del> -
INTERIM CITY CLERK	LODI CA 95241	
APPROVED AS TO FORM:	LODI CA 95241	

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Hudall a. Hay

r	<del></del>		<del></del>	r	
	Fair Share Funding		Minimum 1/12		
	Level (Sec 8.2.4.1)	%	Share	Aug 2002	S
Deposits					
Alameda, City of	184,785.14	1.93%	45,578.72	184,785.14	
Biggs, City of	11,360.64	0.12%	2,802.19	11,360.64	
Gridley, City of	36,703.60	0.38%	9,053.23	36,703.60	
Healdsburg, City of	28,322.94	0.30%	6,986.08	28,322.94	
Lassen Municipal Utility District	205,365.37	2.14%	50,655.00	205,365.37	
Lodi, City of	115,668.77	1.21%	28,530.62	115,668.77	
Lompac, City of	45,416.33	0.47%	11,202.30	45,416.33	
Palo Alto, City of	1,496,108.56	15.59%	369,027.05	1,496,108.56	
Plumas-Sierra Rural Electric Co-op	156,427.24	1.63%	38,584.02	156,427.24	
Redding, City of	795,244.62	8.29%	196,153.40	795,244.62	
Roseville, City of	602,987.68	6.29%	148,731.70	602,987.68	
Sacramento Municipal Utility District	3,154,761.62	32.88%	778,146.99	3,154,761.62	
Silicon Valley Power	1,193,146.58	12.44%	294,299.07	1,193,146.58	
Shasta Lake, City of	100,061.00	1.04%	24,680.84	100,061.00	
Turlock Irrigation District	34,440.21	0.36%	8,494.95	34,440.21	
Ukiah, City of	76,666.82	0.80%	18,910.48	76,666.82	
Ames Research Center	699,116.15	7.29%	172,442.55	699,116.15	
Moffett Federal Field	43,773.41	0.46%	10,797.06	43,773.41	
California State Univ., Sacramento	873.90	0.01%	215.55	873.90	
Bay Area Rapid Transit District	34,955.81	0.36%	8,622.13	34,955.81	
Arvin-Edison Water Storage District	262,168.56	2.73%	64,665.96	262,168.56	
Banta-Carbona Irrigation District	32,334.12	0.34%	7,975.47	32,334.12	
Byron-Bethany Irrigation District	19,225.69	0.20%	4,742.17	19,225.69	
Eastside Power Authority	38,870.86	0.41%	6,382.53	38,870.86	
San Juan Water District	8,738.95	0.09%	2,155.53	8,738.95	
Santa Clara Valley Water District	8,625.35	0.09%	2,127.51	8,625.35	
Sonoma County Water Agency	52,433.71	0.55%	12,933.19	52,433.71	
Trinity County Public Utilities District	155,116.40	1.62%	38,260.69	155,116.40	
Total Deposits	9,593,700.00	100.00%	2,363,156.98	9,593,700.00	

Assumes all deposits & withdrawals occur in one month. In fact, the deposits & withdrawals will be made in accordance with Reclamation's Withdrawal Schedule.

Projected Withdrawals:			٦
Reclamation	3,200,500.00	1	
Western	0.00	ı	,
Total Projected Withdrawal	3,200,500.00		
Total Flojected Williamu	3,200,300.00	%	4
		76	Aug 2002 Sep 2002
Credits:		l	·
Alameda, City of	61,645.12	1.93%	61,645.12
Biggs, City of	3,789.96	0.12%	3,789.96
Gridley, City of	12,244.48	0.38%	12,244.48
Healdsburg, City of	9,448.66	0.30%	9,448.66
Lassen Municipal Utility District	68,510.78	2.14%	68,510.78
Lodi, City of	38,587.60	1.21%	38,587.60
Lompoc, City of	15,151.09	0.47%	15,151.09
Palo Alto, City of	499,108.31	15.59%	499,108.31
Plumas-Sierra Rural Electric Co-op	52,184.81	1.63%	52,184.81
Redding, City of	265,297.06	8.29%	265,297.06
Roseville, City of	201,159.31	6.29%	201,159.31
Sacramento Municipal Utility District	1,052,442.18	32.88%	1,052,442.18
Santa Clara, City of	398,038.88	12.44%	398,038.88
Shasta Lake, City of	33,380.78	1.04%	33,380.78
Turlock Irrigation District	11,489.40	0.36%	11,489.40
Ukiah, City of	25,576.39	0.80%	25,576,39
Ames Research Center	233,228.18	7.29%	233,228.18
Moffett Federal Field	14,603.00	0.46%	14,603.00
California State Univ., Sacramento	291.54	0.01%	291.54
Bay Area Rapid Transit District	11,661.41	0.36%	11,661.41
Arvin-Edison Water Storage District	87,460.57	2.73%	87,460.57
Banta-Carbona Irrigation District	10,786.80	0.34%	10,786.80
Byron-Bethany Irrigation District	6,413.78	0.20%	6,413.78
Eastside Power Authority	12,967.49	0.41%	12,967.49
San Juan Water District	2,915.35	0.09%	2,915.35
Santa Clara Valley Water District	2,877.45	0.09%	2,877.45
Sonoma County Water Agency	17,492.11	0.55%	17,492.11
Trinity County Public Utilities District	51,747.50	1.62%	51,747.50
Total Credits	3,200,500.00	100.00%	3,200,500.00

Assumes all deposits & withdrawals occur in one month. In fact, the deposits & withdrawals will be made in accordance with Reclamation's Withdrawal Schedule.

Working Funds: /1		
Reclamation		
Projected Monthly Withdrawal		3,200,500.00
25% Reserve	į	800,125.00
Subtotal Reclamation		4,000,625.00
Western		
Projected Monthly Withdrawal		0.00
25% Reserve		0.00
Subtotal Western		0.00
Monthly Working Fund Balance		4,000,625.00
Governance Funds:/2		
Fees /3		16,000.00
Reclamation	Exigency Fund	5,097,000.00
Reclamation	Non Emerg 15%	480,075.00
Western		0.00
Total Governance Funds		5,593,075.00
Total Funding Plan		9,593,700.00

Reclamation's Request - FY 2003

\$3,200,500

800,125

/1 Working Funds include both the 25% reserve for Reclamation's cash flow (\$800,125) and the projected monthly withdrawal (annual total \$3,200,500).

/2 Governance Funds include both SMUD's and the bank's estimated fees. The funds in this sub-account may only be made available to the agencies upon Governance Board approval on a case-by-case basis. /3 As provided in the Escrow Agreement, amounts deposited in the Escrow Account for fees will be recorded and reported in the Administrative Sub-Account. Once the account balance is large enough to become self supporting (interest exceeds fees) a separate collection will not be required for these amounts. Fees are based on estimates only. It is assumed that these fees would be deducted by the Bank before 6/30 in each Billing/Crediting cycle.

#### Important Dates:

 Bill Date:
 08/15/2002

 Due Date:
 09/15/2002

 Withdrawal Date:
 09/25/2002

Credit Applied to Power Bill for the month of withdrawal.

Timing of deposits and withdrawals into Escrow Account is critical to Western's ability to credit contributors.

Credits will not be applied to the reserve balance, unless it is withdrawn from the Escrow Account. (Section 8.3.2)

### RESOLUTION NO. 2000-79

A RESOLUTION OF THE LODI CITY COUNCIL APPROVING EXHIBIT C, REVISION 3, INDIVIDUAL CUSTOMER COMMITMENT AND CONTRIBUTION, TO CONTRACT NO. 96-SNR-00110 WITH WESTERN AREA POWER ADMINISTRATION AND BUREAU OF RECLAMATION FOR THE FUNDING OF OPERATION AND MAINTEANANCE FOR THE CENTRAL VALLEY PROJECT FACILITIES AND AMENDMENT 2 TO THE AGREEMENT, AND AUTHORIZING THE CITY MANAGER TO EXECUTE SAID DOCUMENTS ON BEHALF OF THE CITY OF LODI

BE IT RESOLVED that the City Council of the City of Lodi does hereby approve Exhibit C, Revision 3, Individual Customer Commitment and Contribution, to Contract No. 96-SNR-00110 with Western Area Power Administration and Bureau of Reclamation for the Funding of Operation and Maintenance for the Central Valley Project Facilities and Amendment 2 to the Agreement; and

BE IT FURTHER RESOLVED, that the City Manager is authorized and directed to execute said documents on behalf of the City of Lodi.

Dated: May 17, 2000

\_\_\_\_\_\_

I hereby certify that Resolution No. 2000-79 was passed and adopted by the City Council of the City of Lodi in a regular meeting held May 17, 2000, by the following vote:

AYES:

COUNCIL MEMBERS - Hitchcock, Land, Pennino and Mann (Mayor)

JACQIVELINE L.( Interim City Clerk

NOES:

COUNCIL MEMBERS - None

ABSENT:

COUNCIL MEMBERS - Nakanishi

ABSTAIN:

**COUNCIL MEMBERS - None** 

2000-79